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இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு
PUBLIC UTILITIES COMMISSION OF SRI LANKA

ඔබේ අංකය
உமது இல.
Your No.

අපේ අංකය
எமது இல.
Our No.
PUC/E/Tariff/01

දිනය
திகதி
Date
Oct 19, 2023

Dr. N. De Silva
Actg. General Manager,
Ceylon Electricity Board.

Electricity Tariff Revision October 2023

Reference is made to your proposal for Electricity Tariff Revision, submitted to the Commission (Ref : DGM(CS&RA)/TRF/Trf.2023), dated Sep 26, 2023, subsequent communication and Section 30 of Sri Lanka Electricity Act No. 20 of 2009.

Approved tariff effective from Oct 20, 2023 to June 30, 2024 and the conditions therein are attached (as Annexure 1 and 2) herewith. You are hereby required to implement same and publish the approved tariff in Sinhala, Tamil and English in National Newspapers and website.

Prof. Manjula Fernando
Chairman

Copy:

Secretary, Ministry of Finance, Economic Stabilization & National Policies
Authorized Officer, Distribution License 1 (AGM, DD1)
Authorized Officer, Distribution License 2 (AGM, DD2)
Authorized Officer, Distribution License 3 (AGM, DD3)
Authorized Officer, Distribution License 4 (AGM, DD4)

06.වන මහල, ලංකා බැංකු වෙළඳ කුළුණ,
28. ශාන්ත මයිකල් පාර, කොළඹ 03.
06 ஆவது மாடி, இலங்கை வங்கி வர்த்தகக் கோபுரம்,
28, சென் மைக்கல் வீதி, கொழும்பு 03.
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Director General
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Annex 1

			EXISTING TARIFF				APPROVED TARIFF					
EFFECTIVE FROM (for each 30 - day billing period)			2023-07-01				2023-10-20					
DOMESTIC												
			Energy Charge (Rs./kWh)		**Fixed Charge (Rs./mth)**		**Energy Charge (Rs./kWh)**		**Fixed Charge (Rs./mth)**			
Consumption 0 - 60 kWh per month												
Block 1 : 0 - 30 kWh			10.00		150.00		12.00		180.00			
Block 2 : 31 - 60 kWh			25.00		300.00		30.00		360.00			
Consumption above 60 kWh per month												
Block 1 : 0 – 60 kWh			32.00		N/A		38.00		N/A			
Block 2 : 61 – 90 kWh			35.00		400.00		41.00		480.00			
Block 3 : 91 – 120 kWh			50.00		1,000.00		59.00		1,180.00			
Block 4 : 121 – 180 kWh			50.00		1,500.00		59.00		1,770.00			
Block 5 : 181 kWh and above			75.00		2,000.00		89.00		2,360.00			
Optional Time of Use (ToU) Electricity Tariff for Dom. Consumers												
Day (05:30 – 18:30 hrs)			70.00		2,000.00		83.00		2,360.00			
Peak (18:30 – 22:30 hrs)			90.00				106.00					
Off Peak (22:30 – 05:30 hrs)			30.00				35.00					
RELIGIOUS & CHARITABLE INSTITUTIONS												
Consumption 0 - 180 kWh per month												
Block 1 : 0 – 30 kWh			10.00		150.00		12.00		180.00			
Block 2 : 31 – 90 kWh			20.00		250.00		24.00		300.00			
Block 3 : 91 – 120 kWh			35.00		600.00		41.00		710.00			
Block 4 : 121 – 180 kWh			45.00		1,500.00		53.00		1,770.00			
Block 5 : 181 kWh and above			50.00		2,000.00		59.00		2,360.00			
OTHER CONSUMER CATEGORIES			**Industrial**		**Hotel**		**General Purpose / Government**		**Industrial**		**Hotel**		**General Purpose / Government**	
Volume differentiated monthly consumption			**IP 1-1 (≤ 300 kWh/mth)**	**IP 1-2 (> 300 kWh/mth)**	**H 1-1 (≤ 300 kWh/mth)**	**H 1-2 (> 300 kWh/mth)**	**GP/GV 1-1 (≤ 180 kWh/mth)**	**GP/GV 1-2 (> 180 kWh/mth)**	**IP 1-1 (≤ 300 kWh/mth)**	**IP 1-2 (> 300 kWh/mth)**	**H 1-1 (≤ 300 kWh/mth)**	**H 1-2 (> 300 kWh/mth)**	**GP/GV 1-1 (≤ 180 kWh/mth)**	**GP/GV 1-2 (> 180 kWh/mth)**
Rate 1 Supply at 400/230 V Contract demand <= 42 kVA	Energy Charge (Rs. /kWh)		18.00	25.00	18.00	25.00	35.00	45.00	20.00	28.00	20.00	28.00	43.00	56.00
	Fixed Charge (Rs./mth)		300.00	1,000.00	300.00	1,000.00	600.00	1,500.00	340.00	1,120.00	340.00	1,120.00	750.00	1,860.00
Rate 2 Supply at 400/230 V Contract demand > 42 kVA	Energy Charge (Rs./kW)	Day (05:30 – 18:30 hrs)	34.00		34.00		47.00		38.00		38.00		58.00	
		Peak (18:30 – 22:30 hrs)	37.00		37.00		55.00		41.00		41.00		68.00	
		Off Peak (22:30 – 05:30 hrs)	29.00		29.00		39.00		32.00		32.00		48.00	
	Demand Charge (Rs./kVA)		1,600.00						1,800.00				2,000.00	
	Fixed Charge (Rs./mth)		5,000.00						5,600.00				6,200.00	
Rate 3 Supply at 11 kV & above	Energy Charge (Rs./kW)	Day (05:30 – 18:30 hrs)	33.00		33.00		46.00		37.00		37.00		57.00	
		Peak (18:30 – 22:30 hrs)	36.00		36.00		54.00		40.00		40.00		67.00	
		Off Peak (22:30 – 05:30 hrs)	28.00		28.00		38.00		31.00		31.00		47.00	
	Demand Charge (Rs./kVA)		1,500.00						1,680.00				1,860.00	
	Fixed Charge (Rs./mth)		5,000.00						5,600.00				6,200.00	
STREET LIGHTING														
Street Lighting (Rs./kWh)			45.00						56.00					
EV CHARGING OF CEB CHARGING STATIONS			**DC Fast Charging (Rs./kWh)**		**Level 2 AC Ch. (Rs./kWh)**				**DC Fast Charging (Rs./kWh)**		**Level 2 AC Ch. (Rs./kWh)**			
Day (05:30 – 18:30 hrs)			88.00		70.00				109.00		87.00			
Peak (18:30 – 22:30 hrs)			112.00		90.00				139.00		112.00			
Off Peak (22:30 – 05:30 hrs)			53.00		40.00				66.00		50.00			
AGRICULTURE - Optional Time of Use (ToU) Electricity Tariff			**Energy Charge (Rs./kWh)**		**Fixed Charge (Rs./mth)**				**Energy Charge (Rs./kWh)**		**Fixed Charge (Rs./mth)**			
Rate 1 Supply at 400/230V Contract demand <= 42 kVA		Day (05:30 – 18:30 hrs)	34.00		1,000.00				38.00		1,120.00			
		Peak (18:30 – 22:30 hrs)	37.00						41.00					
		Off Peak (22:30 – 05:30 hrs)	29.00						32.00					

Annex 2

#	Conditions	Deadline
1	To conduct a comprehensive independent audit for fourth quarter 2023 and report to the Commission	31/01/2024
2	To establish fully functional Bulk Supply Transaction Account (BSTA)	31/12/2023
3	To settle all outstanding dues in the year 2023 to Renewable Energy Generation Licensees	31/03/2024
4	To recognize the delay interest due under Standardized Power Purchase Agreements in the financial statements	31/03/2024
5	To negotiate and enter into Fuel Supply Agreements with fuel suppliers	31/12/2023
6	To liberalize Solar roof top schemes by allowing unhindered transfer to and from different schemes	31/03/2024
7	To remove location restrictions for Renewable energy and allow aggregation of consumer accounts (under same prosumer) for Net Metering and Net Accounting contracts	31/03/2024
8	To negotiate, restructure and reduce finance cost (interest rates)	31/12/2023
9	To complete and commission the Kothmale - New Polpitiya 220kV Transmission Line	31/08/2024
10	To submit a plan to reduce Transmission and Distribution losses over next five years	31/03/2024
11	To submit a plan to encourage energy conservation and efficiency	31/03/2024
12	To reduce employee costs – 1. No bonus or other incentive payments for employees for the year 2023 2. To ensure succession planning in the years ahead to eliminate/ reduce employee turnover. 3. Optimal utilization of existing human resource and minimize new recruitments	
13	To eliminate the waste and nonproductive expenditure in order to minimize/ eliminate such expenditure in the electricity supply cost	

Further, CEB is instructed to comply with all the conditions provided for in the tariff approvals granted on 14th Feb 2023 and 30th June 2023 that have not yet been complied with.